1. **Do not** include any additional costs associated with Section 210 Solar Trade Case rulings made by the International Trade Commission.

   **Optional:** Provide a Deductive Alternate for the District to Direct Purchase all of the Panels and avoid any potential up costs per KW production Tariff that may be imposed at a later date.

   **Reference:**

2. **Proposed systems should meet the following 1st year production targets:**
   a. Yuba College Campus: **1,800,000 kWh**
   b. Sutter Campus: **0 kWh**
   c. Woodland Community College Campus: **530,000 kWh**
   d. Lake County Campus: **450,000 kWh**

3. There is no requirement to provide savings calculations. You may however wish to provide savings calculations and modeling to make the case for your solar systems providing the “best value” to the District.

4. Provide an Additive Alternate price to provide a battery storage system that reduces demand charges and is cost effective for each of the two locations below:
   a. Yuba College Campus: $
   b. Woodland Community College Campus: $
   c. Total Cost: $
   d. **Note:** Please provide narrative regarding whether battery storage solutions are financially justified and make recommendation regarding this item. Provide manufacturer, brand, size, maintenance requirements, controls, monitoring, degradation, reliability, and functional details and features regarding the overall system - if a system is recommended.

5. Electric Vehicle Charging Station Specifications:
   Reference Exhibit A, attached.
6. Reference: Addendum 1, Item 16: If powder coating is cost effective, provide this option in your base bid rather than the epoxy painting option noted.

7. Reference: Addendum 1, Item 21.a.2: should read: ….west of building 400 and between building 500 and 1800”

8. Electricity Purchased from PG&E before and after the existing solar systems were installed:

![Electricity Purchased From PG&E by Calendar Year](image)

9. **Question:** While we understand the District is in process of publishing confirmed utility interval data, please be advised that our preliminary design and bidding efforts are currently hindered without this information. Utility data needed to determine 88% offset requirement set forth in the RFP.
   **Answer:** See number 2 above regarding the sizing of the solar systems.

10. **Question:** Based on RFI #1 above, can bid date be extended to coincide with a later Board meeting date? Doing so will result in more accurate/competitive pricing from our subs/vendors.
    **Answer:** No. Due to many factors including a pending decision by the Public Utilities Commission to provide a short window of 60 days to submit an interconnectivity application with PG&E during November and December, and the internal authorization process within the District, there is not time to extend the proposal period.
11. **Question:** Please confirm if a summer/2018 construction schedule is preferred by YCCD (concurrent start at all 4 campuses). In addition, are there any "no construction dates" and/or "special work hour" requirements?

   **Answer:** Yes, a summer/2018 construction schedule is preferred by YCCD. Please refer to the academic calendar in the RFP. Project boundaries will need to be protected to keep vehicles, students, and staff out of the project areas. The first two weeks of classes in August per the academic calendar are the busiest times for the District. All sites can be blocked off anytime during the year with the exception of Yuba College. Due to the size and impact of the Yuba College systems, this site may need to be phased-in if not constructed between the third week of May and the end of the first week of August.

12. **Question:** Please confirm that YCCD is agreeable to executing our NDA for release of company Financials

   **Answer:** The District will keep these records confidential. Dave Willis will sign a Non-Disclosure agreement regarding financial documents separate from the proposal, when the proposals and associated documents are provided by 1pm on October 26th at the District Offices location noted in the RFP.

13. **Question:** It was stated during walk-thrus, that a future/new building should be factored into load calcs for Woodland CC campus. Please confirm anticipated size and loads for that future building, i.e. target Kwh

   **Answer:** Please see number 2 above.

14. **Question:** Please confirm that YCCD will contract directly with qualified DSA inspector; and, YCCD will pick up all related DSA fees (plan check, permit and inspection)

   **Answer:** Yes, confirmed.

15. **Question:** Please provide pertinent as-built information and/or "scale-able" site plans; including any geotechnical information and/or design docs for currently installed PV improvements (single line diagrams)

   **Answer:** See Addendum No’s. 1, Item 8, 9, 10, 11, 12, 25.

16. **Question:** As per discussions during walk-thrus, please confirm that YCCD will pay all associated interconnect fees.

   **Answer:** See Addendum No. 1, Item 7.

17. **Question:** Per discussion during walk-thrus, YCCD to confirm if alternate agreement (i.e. Contractors standard EPC Agreement) can be submitted with bid. As discussed, utilizing and submitting a signed copy of the CAFS provided under RFP, may not be feasible due to length of time if may take for legal review and comment.

   **Answer:** Yes, see Addendum No.1, item number 39.
18. **Question:** As per discussions during walk-thru, please confirm that a signed Bid Bond will be required at time of proposal submission  
   **Answer:** Yes, see Addendum No. 1, Item number 4.

19. **Question:** Do to recent unforeseen conditions (NorCal fires); will walk-thru for Lake County be rescheduled? And if not, is there as-built information or photos that can be provided to verify limits of work and interconnect?  
   **Answer:** See Addendum No. 1, Item Number 27.

20. **Question:** Please confirm "Projects 100% Completion" date. Please also confirm this is for mechanical completion?  
   **Answer:** Construction 100% (i.e., “mechanical completion”) completed by 09/26/2018. Project 100% complete with project close-out by January 30, 2019. Sooner is better.

21. **Question:** Please confirm desired lumen levels for new canopy lighting. Please also confirm any additional ancillary lighting that may be desired, i.e. directional lighting for adjacent drive aisles as discussed during walk-thrus  
   **Answer:** See Addendum No. 1, Item No. 24.

22. **Question:** Please confirm spec for finish and color of new columns and beams, i.e. painted or powder coated. Please also confirm that standard galvanized finish will be acceptable for all other exposed members and fasteners.  
   **Answer:** See Addendum No. 1, Item No. 16. If financially feasible, a powder coated finish is preferred. Color by the District, not determined at this time.

23. **Question:** Please confirm minimum height required for low side of new canopies...+13'-6”?  
   **Answer:** See Addendum No. 1, Item No. 15.

24. **Question:** As follow up to walk-thru discussions, please confirm that bird spikes will be required on all horizontal surfaces  
   **Answer:** See Addendum No. 1, Item No. 42.

25. **Question:** Please confirm if YCCD or EPC contractor is responsible for special inspection  
   **Answer:** The District will contract directly for all special inspections. Please list and describe special inspection requirements.

26. **Question:** Please confirm that areas where landscape removal is required, can be left as-is with no new irrigation or landscaping required  
   **Answer:** Trees below or in close proximity to new system installations shall be removed and areas damaged by the removal shall be repaired by the contractor. Remove stumps to at least 6” below grade. See Addendum No. 1 for further guidance.
27. **Question:** Does the contractor need to remove the concrete light pole bases for light poles that are being taken down by the contractor?

**Answer:** No. The contractor shall return light poles in good condition to the College/District at the site they were removed with no haul-off site requirement. The Contractor shall install a new weather-tight box enclosure on top of the affected light pole base and make electrical termination in the box.

28. **Question:** As per site walk-thru discussions, please confirm that YCCD would like (E_ light standards to remain…with new canopies spanning in-between. No light pole demo required at Yuba CC? Please note that not demo’ing the lights in question may cast unwanted shade onto new canopies

**Answer:** Yes, no light pole demo required at Yuba College Campus location. Include this approach in the base bid proposal. Provide information regarding any adverse effects of leaving the existing light poles in place including any warrantee impacts, production impacts, any issues or impacts to expected life of the systems and panels, any operational impacts.

29. **Additive/Deductive Alternate:** Provide an option to take down the light poles adjacent to the solar panel structures in the Yuba College campus parking lot with rationale for this approach, financial benefits, operational life and warrantee benefits, etc. Reference Exhibit A, attached.

30. **Question:** It does not appear that Builder’s Risk insurance is required, but there is mention of it on page 73 of the RFP where it states, “if applicable”. Please clarify if Builder’s Risk insurance is to be included in bids.

**Answer:** Provide Builders Risk Insurance as Additive Alternate No. 7.

31. **Question:** RFP specifies that the proposal be limited to 125 pages, but also requires that 3 years of audited company financial statements be submitted, which can be extremely long. Can we assume that the financial statements will not be counted toward the page limitation?

**Answer:** The page limit is now raised to 200 pages (single sided), and 400 pages (double sided), **200 total pages.** All financial documents are excluded from this maximum number of pages limit.

32. **Question:** For those vendors providing an optional storage offering to supplement the solar PV, can we assume that the storage proposal will not be counted toward the page limitation of 125 pages for the PV proposal?

**Answer:** No, include this option within the now 200 page maximum per item 31, excluding financial documents.

33. **Question:** There seemed to be a reference to a bid bond in the RFP that was a little unclear. Please clarify if a bid bond is to be provided with the proposal – that is to bond the bid itself, not the future P&P bond.

**Answer:** Please refer to Addendum 1, Item No. 4.

34. **Question:** Please confirm that prevailing wages apply.

**Answer:** Prevailing wages apply for all work associated with this RFP.
35. **Question**: Please confirm if bidders are to include a 100% performance and payment bond as part of their bid.  
**Answer**: Performance and Payment bonds will be required by the successful contractor/firm within 7 days after the award date. The award date is defined as the date that a purchase order is provided by the District.

36. **Question**: Please confirm that Yuba CCD will be responsible for any third party agents they elect to have oversee Contractors performance or product.  
**Answer**: Confirmed, the District will contract directly any required third party agents needed to supervise or verify Contractors Performance or product. The Contractor remains 100% responsible to provide all testing and commissioning needed to verify the operational and functional performance of the solar systems. The Contractor is required to hire a qualified Commissioning Agent to conduct the testing, reporting of the solar systems.

37. **Question**: Please clarify if PV production meters must be located adjacent to the point of connection versus at the array, and if these need to be downstream of any installed transformers.  
**Answer**: The PV production meters must be located adjacent to the point of connection and on the load side/secondary side of the installed transformers.

38. **Question**: The RFP indicates that proposers must maximize offset at each site in the areas identified as potential layouts, while proposing systems that are less than 88% offset. Please provide either the kWh offset target at each site, or utility bills so that proposers can determine the client’s existing usage. For sites with solar, please provide production history.  
**Answer**: Please refer to item 2 above.
39. **Question/Comment:** Please confirm the District requires copper electrical wiring, per page 8 of 16 or Exhibit B as significant cost savings may be accomplished by using aluminum conductors for AC electrical runs.
   **Answer:** Yes, use copper electrical wiring.

40. **Question/Comment:** Can you elaborate on the District’s requirement to ensure that all components are installed above the 100-year flood plain (inverter stations, substation, supervisory control and data acquisition (DAS), control building, PV modules, switchgear, transformers, combiner boxes, etc.)?
   **Answer:** This is likely a carry-over comment from a template. Yes, all locations at the District are above the 100-year flood plain. This requirement will not require any additional provisions.

41. **Question/Comment:** Where would you like the respondents to propose pricing for Additive Alternates as there is no line item in the Bid Sheets (Excel)?
   **Answer:** In the attached updated Spreadsheet, Exhibit L, loaded on the District Purchasing web page.

42. **Question/Comment:** I’d like to confirm that “All construction work shall be 100% completed by September 26, 2018” is the Substantial Completion date which is not inclusive of DSA closeout.
   **Answer:** Yes, confirmed. September 26, 2018 is the substantial completion date for 100% mechanical construction completion. January 30, 2019 is the 100% completion date for the project with all commissioning, DSA close-out, Commercial Operating License, etc… all completed with no remaining action items after this date.
43. **Question/Comment:** We also understand the **proving period** comes after the September 26, 2018 all construction work 100% completed by date.
   **Answer:** Yes, testing and commissioning follow the September 26, 2018 substantial completion date.

44. **Question/Comment:** If possible please provide trailing 12-month, 15-minute import/export data for each of the sites (especially for Yuba College and Woodland CC where vendors are to propose storage)
   **Answer:** Ok, this may not be possible. Russell Driver will provide sizing information for the solar systems. All available information will be shared during the proposal preparation process.

45. **Question/Comment:** Will there need to be a public comment and approval process for cutting trees at Lake County Campus to accommodate the solar arrays?
   **Answer:** Yes, likely this will be the case. Include it in your project planning. I understand that it is relatively easy to trim existing oak trees but will need a process to get approval to remove any existing oak trees.
Exhibit A

Proposals shall adhere to the following requirements below for contents and format, should be as concise as possible:

<table>
<thead>
<tr>
<th>Proposal Section</th>
<th>Format</th>
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<tbody>
<tr>
<td>• Cover Letter</td>
<td>PDF</td>
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<tr>
<td>- Table of Contents</td>
<td></td>
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<tr>
<td>- Executive Summary</td>
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<tr>
<td>• Proposers Qualification and Experience</td>
<td>PDF</td>
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<tr>
<td>- Proposed Project Team and Organization Chart</td>
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<tr>
<td>- Project Team Credentials, Roles, Time Commitments, Relevant Background, Experience</td>
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<tr>
<td>- References - provide a list of at least five (5) references, using the reference form provided in Exhibit H, of “like” projects. Include services provided, who provided the services, funding source for the project, schedule, final cost compared to estimated cost and budget information, and up to date reference contact information. Community College references in California are encouraged.</td>
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<tr>
<td>• Technical Proposal</td>
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<tr>
<td>- Scope of Work</td>
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<tr>
<td>- Layouts and Drawings</td>
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<tr>
<td>- Equipment Specifications and Data Sheets</td>
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<tr>
<td>- Solar Production Modeling</td>
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<td>- System and Production Monitoring</td>
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<td>- Operations and Maintenance</td>
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<td>- Value Engineering</td>
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<td>- Energy Storage</td>
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<td>- Performance Guarantee</td>
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<tr>
<td>• Implementation Approach</td>
<td>PDF</td>
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<td>- Implementation – including CPM project schedule</td>
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<tr>
<td>- Testing</td>
<td></td>
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<tr>
<td>• Proposal Project by Project, Base Bid Costs:</td>
<td>PDF</td>
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<tr>
<td>A. Yuba Community College Campus</td>
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<td>B. YC: Sutter Campus</td>
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<tr>
<td>C. Woodland Community College Campus</td>
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<tr>
<td>D. WC: Lake County Campus</td>
<td></td>
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<tr>
<td>• Financial Strength and any Active or Pending Litigation.</td>
<td>PDF</td>
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<tr>
<td>• Exceptions or Alternates</td>
<td>PDF</td>
</tr>
<tr>
<td>1. Additive Alternate No. 1— Provide a separate price per location for the following Electronic Vehicle Charging Stations:</td>
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<tr>
<td>a. Yuba College Campus: 6 Standard EV Charging Stations, 4 Quick Charge EV Charging Stations. At least one of the charging stations noted shall be in an Accessibility parking stall. $ xxx,xxx.xx</td>
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<tr>
<td>b. Sutter Campus: 3 Standard EV Charging Stations, 1 Quick Charge EV Charging Station. At least one of the charging</td>
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</table>
stations noted shall be in an Accessibility parking stall. $xxx,xxx.xx

c. Woodland Community College Campus: 4 Standard EV Charging Stations, 2 Quick Charge EV Charging Stations. At least one of the charging stations noted shall be in an Accessibility parking stall. $xxx,xxx.xx

d. Lake County Campus: 2 Standard EV Charging Stations. At least one of the charging stations noted shall be in an Accessibility parking stall. $xxx,xxx.xx

e. Note: All charging stations shall have a credit card payment system. $xxx,xxx.xx

f. Total of all above EV charging stations: $xxx,xxx.xx

2. Additive Alternate No. 2—Remove and replace the existing switchgear and transformer south of building 1000. $xxx,xxx.xx

3. Additive Alternate No. 3—“The minimum height clearance from top of finished grade to the lowest horizontal structural member surface (clearance) of the covered carport solar panel structures shall be at 13’-6”. $xxx,xxx.xx

4. Additive Alternate No. 4---. If existing old conductors need to be replaced, provide an additive alternate for these costs with clear explanation of why this is the case and the extent of the replacement conductors. Include testing, commissioning, and testing of all new high voltage electrical conductors, switchgear, and associated components. Reference: Addendum No. 1, Item no. 23.

5. Additive Alternate No. 5—Provide a very low maintenance battery storage option for both Yuba College campus and Woodland Community College campus. Size/Price the storage per the following:

   a. **Yuba College Campus**: Sized to provide the most cost effective demand charge reduction. $xxx,xxx.xx

   b. **Woodland Community College Campus**: Yuba College Campus: Sized to provide the most cost effective demand charge reduction. $xxx,xxx.xx

      Reference: Addendum No. 1, Item No. 1.

      If not Financially Justified, please provide narrative reasoning and research data.

6. Additive/Deductive Alternate No. 6: Removal of the Light Poles and bases that impact the installation of the Solar PV carport structures and systems at the Yuba College Campus location. Provide reasoning why this should be included in the scope of work or if your systems can accommodate allowing the existing light poles and bases to remain at their present locations. $xxx,xxx.xx
7. Additive Alternate No. 7: Provide Builders Risk Insurance.

- Schedule of Values for each Project/Campus Location – Bid Sheet Exhibit L [PDF]
- Project Bid Bond, Statement regarding other required bonds to be processed after award. [Original, Signed, two copies]
- Contractor Agreement for Services (CAFS) – Exhibit H [Original, Signed, two copies]
- Contractor License [PDF]
- Verification that a CUPCCAA form has been processed [PDF]
- Department of Industrial Relations Contractor Registration with number, in current status. [PDF]
- Exhibit J: Proposal Signature Form [PDF]
- Exhibit K: Non-Collusion Affidavit Form [PDF]

Note: See also revised Exhibit “L” entitled, ”Bid Sheets_Final, Rev 1—Addendum NO. 2”. A new worksheet entitled “Alternates Pricing” is required to be filled out along with the “Pricing” and “Production Model” worksheets.

The End.